

Large Commercial and Industrial Service

Availability

Available, for loads of 50 kW or more, on a continuous year-round basis for commercial, industrial and three-phase farm service, and public buildings such as hospitals, schools, churches, and community halls for all uses including lighting, heating and power subject to the established Terms and Conditions of the Cooperative.

Type of Service

Delivery of single-phase, and three-phase, 60 hertz, at available secondary voltages. Motors having a rated capacity in excess of ten horsepower must be three-phase.

Rates

- I Customer Charge: \$128.92 per month, effective March 1, 2017 – February 28, 2018;
- I Customer Charge: \$132.84 per month, effective March 1, 2018 – February 28, 2019;
- I Customer Charge: \$136.76 per month, effective March 1, 2019 and afterwards.

Delivery Demand Charge: \$ 6.77 per kW of monthly demand
Delivery Charge: \$ 0.039667 per kWh

Minimum Charge

The minimum charge shall be the customer charge.

Adjustment Clauses

This rate is subject to adjustment for costs under provisions of Rate Schedules TC and CA plus other adjustments as may be approved from time to time by the Maine Public Utilities Commission.

Docket No. 2016-00237

Effective Date: March 1, 2017



Scott M. Hallowell, CEO

Large Commercial and Industrial Service

Determination of Billing Demand

The monthly demand in the current month shall be the greater of the highest 15-minute integrated kW demand measured during the month by the Cooperative or;
(2) the kilowatt demand as adjusted for power factor in accordance with provisions set forth in this schedule. The monthly billing demand shall be the monthly kW demand in the current month.

Power Factor

The power factor of the customer's load, as determined by the Cooperative, shall be maintained at not less than 90% lagging. If, at an time, the Cooperative determines that the power factor is less than 90% lagging, the monthly kilowatt demand as measured, shall be adjusted in accordance with the following formula:

$$\frac{\text{Measured kW Demand}}{\text{Measured Power Factor in PerCent}} \times 90 = \text{adjusted kW Demand}$$

No adjustment will be made for power factor greater than 90% lagging. For purposes of determining the billing demand, as set forth in this schedule, the adjusted kilowatt demand determined above shall be used.

Temporary Service

Temporary service such as service to construction jobs, fairs, and carnivals shall be supplied in accordance with Section 31 of the Cooperative's Terms and Conditions.

Terms of Payment

The above rates are net. Payment of the current monthly bill shall be made within 25 days from the date of mailing. In the event that the bill is not paid within the 25-day period, the charges become subject to a late payment charge as established in the Terms and Conditions.

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Controller

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